



City of Napoleon, Ohio

255 West Riverview Avenue, P.O. Box 151
Napoleon, OH 43545
Telephone: (419) 592-4010 Fax: (419) 599-8393
www.napoleonohio.com

Memorandum

To: Water, Sewer, Refuse, Recycling & Litter Committee,
City Council, Mayor, City Manager, City Finance Director,
Law Director, Department Supervisors, News-media
From: Marrisa Flogaus, Clerk
Date: October 7, 2022
Subject: Water, Sewer, Refuse, Recycling & Litter
Committee Meeting Canceled

The regularly scheduled meeting of the **Water, Sewer, Refuse, Recycling and Litter Committee** for Monday, October 10, 2022 at 7:00 pm has been CANCELED due to lack of agenda items.



City of Napoleon, Ohio

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Memorandum

To: City Council, Mayor, City Manager, City Finance Director, Law Director, Department Supervisors, News-media
From: *Marrisa Flogaus, Clerk*
Date: October 7, 2022
Subject: Municipal Properties, Building, Land Use and Economic Development Committee – Cancellation

The regularly scheduled meeting of the Municipal Properties, Building, Land Use and Economic Development Committee for Monday, October 10, 2022 at 7:30 pm has been CANCELED due to lack of agenda items.

City of Napoleon, Ohio

PERSONNEL COMMITTEE

Meeting Agenda

October 11, 2022 at 7:15 am

LOCATION: *Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio*

1. Call to Order
2. Approval of Minutes: September 19, 2022. (in the absence of any objections or corrections, the Minutes shall stand approved)
3. Executive Session: to Consider Employment of a Public Employee.
4. Adjournment.



Marrisa Flogau - Clerk of Council

City of Napoleon, Ohio
PERSONNEL COMMITTEE MEETING MINUTES
Monday, September 19, 2022 at 7:00 am

PRESENT

Committee Members Jason Maassel -Chair, Joe Bialorucki, Lori Sinclair
City Staff Brittney Roof, Human Resources Director

ABSENT

CALL TO ORDER

Chairman Maassel called the meeting to order at 7:03 am.

APPROVAL OF MINUTES

Hearing no objections or corrections, the minutes from the August 7, 2021 Personnel Committee meeting were approved.

EXECUTIVE SESSION (TO CONSIDER EMPLOYMENT OF A PUBLIC EMPLOYEE)

Roll call vote on the above motion:

Yea-Maassel, Sinclair, Bialorucki

Nay-

Yea-3, Nay-0. Motion Passed

ADJOURN FROM EXECUTIVE SESSION

Roll call vote on the above motion:

Yea- Maassel, Sinclair, Bialorucki

Nay-

Yea-3, Nay-0. Motion Passed

Chair Maassel reported No Action was taken.

ADJOURNMENT

Roll call vote on the above motion:

Yea-Maassel, Sinclair, Bialorucki

Nay-

Yea-3, Nay-0. Motion Passed

Approved

Jason Maassel - Chair

City of Napoleon, Ohio

Meeting Agenda

BOARD OF ZONING APPEALS

Tuesday, October 11, 2022 at 4:30 pm

BZA 22-02 – Variance to Property Setback – 1724 W. Riverview Ave.

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

1. Call to Order
2. Approval of Minutes – March 8, 2022. (In the absence of any corrections or objections, the Minutes shall stand approved)
3. **New Business**
BZA 22-02 -Variance to Property Setback at 1724 W. Riverview
1. An application for Public Hearing has been filed by Harold Wagner of 1724 W. Riverview Ave. Napoleon, Ohio. The applicant is requesting approval of a Variance to Section 1147 regarding the Building Setbacks in an R-1 Suburban Residential District. The applicant is requesting a variance to the east side property line for a new garage structure (Accessory Building) from 10 feet to 6 feet.
4. Closing Remarks
5. Adjournment.



Marrisa Flogaus - Clerk of Council

City of Napoleon, Ohio
BOARD OF ZONING APPEALS MEETING MINUTES

Tuesday, March 08, 2022 at 4:30 pm

BZA 22-01 ~ Variance for Commercial Use at 821 South Perry Street

PRESENT

Board Members	Tom Mack-Chair, David Dill, Lynn Rausch, Larry Vocke
City Staff	Kevin Schultheis-Code Enforcement/Zoning Administrator
Clerk of Council	Roxanne Dietrich
Others	Joel Miller-Henry County Chamber, Henry County Ag Society Members, Brian Koeller-Northwest Signal

ABSENT

Board Member	Steve Small
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CALL TO ORDER

Mack, chair of the Board of Zoning Appeals, called the meeting to order at 4:30 pm.

ROLL CALL

Roll call was taken with a quorum being present.

APPROVAL OF MINUTES

The minutes from the May 11, 2021 meeting were approved as presented.

NEW BUSINESS

BZA 22-01 ~ Variance for Commercial Use at 821 South Perry Street

Mack read the background on BZA 22-01. An application for a Public Hearing has been filed by the Henry County Commissioners, Henry County Ag Society and the Henry County Ag Improvement Association. The applicants are requesting a variance to Section 1147 of the City of Napoleon Codified Ordinances regarding the building size and commercial use of the structure to be built within the property of the Henry County Fairgrounds and within the current fencing surrounding the property. The construction of a 47,065 sq. ft. one-story Exhibition/Assembly Community Event Center is planned to be placed on the Northside Camp/Parking Site. The building will be non-combustible construction with a fire suppression system and will include men and women's restrooms, a concession room, small lobby, an office milk parlor and mechanical spaces.

RESEARCH AND FINDINGS

Schultheis presented his research and findings for BZA 22-01:

Although this is located at the Henry County Fairgrounds, it is located in an R-3 District within the City of Napoleon and the Codified Ordinances says an accessory building is to be no larger than 1,000 sq. ft. is why we are here along with a watershed issue. I believe that issue has been taken care of and the drainage calculations are in the process of being approved. Upon approval of this variance and issuance of a zoning permit and a building permit from Wood County, a building Inspection shall be required followed by a Certificate of Occupancy. The building and site plan must be reviewed and approved by the Napoleon City Engineer prior to approval along with any detention calculations regarding water runoff. That was a question some nearby neighbors had.

STANDARDS FOR A VARIANCE:

The Board, after a hearing, may grant a variation from the regulations of the City's Planning and Zoning Code, but only when such variation is in harmony with the general purpose and intent of the Planning and Zoning Code, and the Board finds all of the following:

- (a) That there are exceptional or extraordinary circumstances or conditions applicable to the property or to the intended use that do not apply generally to the other property or use in the same vicinity or district;

- (b) That such variance is necessary for the preservation and enjoyment of a substantial property right possessed by other property in the same vicinity or district but which is denied to the property in question;
- (c) That granting such variance will not be materially detrimental to the public welfare or injurious to the property or improvements in the vicinity or district in which the property is located;
- (d) That granting such variance will not alter the land use characteristics of the vicinity or district, diminish the value of adjacent land and improvements, or increase the congestion in the public streets.

It is my opinion that it will not deter nor congest any nearby streets. The watershed issue is under review, that will be addressed and taken care of prior to the start of the building. I have no objections to this. Mack asked what is the review process? Schultheis replied for review of the drainage calculations, they will contact the City Engineer and he will review their drainage calculations, either it be a swale or a hookup into one of the drainage lines that runs on Daggett Street or have an underground drainage system are the three options. Once taken care of, the building permit can be issued. Mack – it is necessary before they can get the building permit? Schultheis – yes. Dill – that is just the roof drainage? Schultheis – yes. Rausch – not the sewers? Schultheis – the sewer and water connections are already taken care of, it is the drainage calculations and where the water is going to run. Mack asked about any feedback Schultheis may have received from any of the neighbors.

Schultheis - the feedback has been positive, I have not received any negative responses as to why they are doing it. Mack – there was one negative from Rausch said Scott and Marilyn Palmer who live on South Perry Street. The intent is to use this building year round, that will be great. I cannot see where it will generate more traffic. They have needed this building for a long time. Henry County Ag Society member – it is our intent to have it available year round for any kind of event. Obviously it will be used for the fair and can be rented out for any kind of event. It is over an acre under roof making it a large open spanned facility available for any event. It will bring more people into the community too. Mack noted there was a letter worried about drainage. Joel Miller stated our group has already had one meeting. Rausch said according to the letter there is a low area, that must be on the backside of the building that slopes toward their property is their concern and they say it should be properly filled. I'm sure the drainage can be taken care of. If that is one of the problems, you put the building in and you are taking care of the drainage, without the new building it is just a big field. So this will all be taken care of and it is not an issue.

Motion: Dill

Second: Vocke

to approve BZA 22-01, a variance for commercial use at 821 South Perry Street.

Roll call vote on the above motion:

Yea-Rausch, Dill, Vocke, Mack

Nay-

Yea-4, Nay-0. Motion Passed.

ADJOURN

Motion: Vocke

Second: Rausch

to adjourn the Board of Zoning Appeals meeting at 4:41 pm

Roll call vote on the above motion:

Yea-Rausch, Dill, Vocke, Mack

Nay-

Yea-4, Nay-0. Motion Passed.

Approved

Tom Mack - Chair



City of Napoleon, Ohio

Code Enforcement

Kevin Schultheis, Inspector/Zoning Administrator

255 West Riverview Avenue

Napoleon, OH 43545

Telephone: (419) 592-4010 Fax: (419) 599-8393

www.napoleonohio.com

BZA-22-02

Variance to the Property Setback

Location: 1724 W. Riverview Ave. Napoleon, Ohio

Memorandum

To: Members of the Board and Zoning Commission

From: Kevin L. Schultheis, Zoning Administrator/Code Enforcement Officer

Subject: Variance to the Property Setback

Meeting Date: October 11, 2022 4:30 PM

Hearing #: BZA-22-02

Background:

An application for public hearing has been filed by Harold Wagner of 1724 W. Riverview Ave. Napoleon, Ohio 43545. The applicant is requesting approval a variance to section 1147 regarding the building setbacks in an R-1 Suburban Residential District. The Applicant is requesting a variance to the East side property line for a new garage structure (Accessory Building) from 10 feet to 6 feet.

Research and Findings

1. A variance is needed to allow the new garage (accessory building) to move inside the setback requirement of 10 feet of the property line.
2. Scope of Project: (see attached)

Standards for a Variance

The board, after a hearing, may grant a variation from the regulations of the City's Planning and Zoning Code, but only when such variation is in harmony with the general purpose and intent of the Planning and Zoning Code, and the Board finds all of the following:

- (a) That there are exceptional or extraordinary circumstances or conditions applicable to the property or to the intended use that do not apply generally to the other property or use in the same vicinity or district.
- (b) That such variance is necessary for the preservation and enjoyment of a substantial property right possessed by other property in the same vicinity or district but which is denied the property in question.
- (c) That granting such variance will not be materially detrimental to the public welfare or injurious to the property of improvement in the vicinity or district in which the property is located;

- (d) That granting such variance will not alter the land used characteristics of the vicinity or district, diminish the value of the adjacent land and improvements, or increase the congestion in the public street. (Ord. 69-01. Passed 7-2-01)

Kevin Schultheis, Zoning Administrator / Code Enforcement Officer.



Application for Public Hearing

City of Napoleon, Ohio

I/We hereby request a public hearing to consider the following:

Planning Commission

(MZON 100.1700.46690)

- Conditional Use \$125.00
- Amendment \$125.00
- Subdivision in City \$75.00 + \$5.00 each, after two
- Preliminary Plat of Development \$125.00
- Alley Vacation \$25.00 + publication cost

Preservation Commission

(MZON 100.1700.46690)

- Certificate of Appropriateness \$25.00

Board of Zoning Appeals

(MZON 100.1700.46690)

- Certificate of Zoning \$25.00
- Re-Zoning \$125.00
- Variance \$125.00
- Administrative Appeal \$50.00

Address of property: 1724 WEST RIVERVIEW AVE

Description of request:

4 Foot VARIANCE ON EAST SIDE OF MY PROPERTY
To Build 24 x 24 DETACH GARAGE

HAROLD WAGNER
OWNER(S) NAME (PRINT)

1724 W RIVERVIEW AVE NAPOLEON, OH 43545
ADDRESS- CITY, STATE, ZIP

419 599 2377
PHONE NUMBER

Harold Wagner
SIGNATURE

*****Public hearings are held on the second Tuesday of each month; this petition must be filed with the Zoning Administrator thirty (30) days before the public hearing date. All plans, plats, deeds and other requested information must accompany this application before the hearing will be scheduled. *****

APPLICANT MUST BE AN OWNER OR AN AUTHORIZED REPRESENTATIVE EVIDENCED BY LETTER OF APPOINTMENT.

HAROLD WAGNER
APPLICANT NAME (PRINT)

Harold Wagner
APPLICANT SIGNATURE

1724 W RIVERVIEW AVE
ADDRESS

NAPOLEON OHIO 43545
CITY, STATE, ZIP

419 599 2377
PHONE

Hearing #: _____ Hearing Date: _____ Zoning District: _____

Office Use Only

Batch # _____

Check # _____

Date _____



I agree to a 1 foot variance on the west side of my property
for my neighbor Harold (Harry) Wagner
to build an unattached garage.

A handwritten signature in black ink, appearing to read "John Schroeder".

John Schroeder
1722 West Riverview Ave.
9 September 2022



City of Napoleon, Ohio

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Telephone: (419) 599-1235 Fax: (419) 599-8393

www.napoleonohio.com

Memorandum

To: Planning Commission, City Council, Mayor,
City Manager, City Finance Director, Law
Director, Department Supervisors, News-media

From: Marrisa Flogaus, Clerk

Date: October 7, 2022

Subject: Planning Commission – Cancellation

The regularly scheduled meeting of the **PLANNING COMMISSION** for Tuesday, October 11, 2022 at 5:00 pm has been *canceled* due to lack of agenda items.

City of Napoleon, Ohio

**ELECTRIC COMMITTEE
SPECIAL MEETING AGENDA**

Tuesday, October 11, 2022 at 6:30 pm

Location - Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Call to Order
- 2) Approval of Minutes – June 13, 2022 (In the absence of any objections or corrections, the Minutes shall stand approved)
- 3) Review/Approval of the Power Supply Cost Adjustment Factor for October 2022: PSCAF 3-month averaged factor \$0.01364 and JV2 \$0.440627
- 4) Efficiency Smart Program
- 5) Electric Department Reports
- 6) Adjournment.



Marrisa Fliegau _____
Marrisa Fliegau - Clerk

CITY OF NAPOLEON, OHIO
ELECTRIC COMMITTEE MEETING MINUTES
Monday, June 13, 2022 at 6:30 pm

PRESENT

Committee Member	Lori Sinclair-Chair
BOPA Members	Jeff Comadoll-Chair, Rory Prigge, Mike DeWit
City Manager	Joel Mazur via WebEx
Acting City Manager	Clayton O'Brien
City Staff	Greg Kuhlman-Electric Distribution Supt.
Others	Newmedia
Recorder	Roxanne Dietrich

ABSENT

Committee Members	Ross Durham, Joe Bialorucki
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CALL TO ORDER

Sinclair, Chair of the Electric Committee called the Electric Committee meeting to order at 6:30 pm, noting there is not a quorum is not present to hold the meeting. The Board of Public Affairs continued with their meeting.

Review/Approval of the Power Supply Cost Adjustment Factor for June 2022: PSCAF 3-month averaged factor \$0.02156 and JV2 \$0.073844

Mazur stated the PSCAF is up, this is your typical April usage (shoulder) month and usage is typically down. The weather is nice, people are not using their air conditioning or heaters and they are using less electricity. Another factor playing into this is the price of natural gas is up globally. The global energy crisis is due to a variety of factors; the war in Ukraine is causing gas supply issues to the rest of Europe, all the people producing natural gas here are shipping it over to Europe as fast as they can. Natural gas prices and energy prices are up globally. We are impacted, we do buy anywhere from 7% to 13% of our remaining requirements off the market. We also have the Fremont Energy Plant that is all natural gas so as gas prices go up, so does the cost to operate that facility. The good news is, only about 25% to 30% of our portfolio is seeing an increase where everyone else is seeing 100% of their energy prices. We are not up as much as everybody else. If you are in a different utility and buying all your power from the market then you are beholden to the market rates and you are paying more. There are other factors woven into all of this but, for the most part, those are the big driving factors (a shoulder month, usage is down and global energy prices are up). DeWit asked how do you explain this to the public? Mazur responded you can do a social media blast. This is big news in the energy industry and is something that looks like will continue into 2023. What the prognosticators are saying at this point is they are looking at 2023 for things to kind of settle down. Even that outlook is starting to move back a little bit. DeWit said this is one of those cases that whenever you are affected by a war, we should tell the people how they are affected and add the fact that you are not nearly affected as much as others. Mazur said the Participants Committee of the AFEC Project which is the Fremont Energy Natural Gas Plant, made a decision right before the prices went up. We pre-purchased natural gas at a lower rate for a year at the lower price. You try to hedge your risk by having some predictability, even though sometimes you might pay more, other times you may pay a lot less. Once that contract is up, obviously we will be paying the higher rate. We went from 25% of pre-purchased gas to 35% locked in at the lower rate. Hopefully we can communicate this well with the public so it is understandable and hopefully they can appreciate we

are a public power entity and we have control over how our rates are affected by the market. The rates are still up but everyone else's is up higher.

Electric Department Fiber Connection to Substations

Mazur explained we do not have a fiber connection now and are leasing fiber space from Ridgeville Telephone. Years ago, the Electric Superintendent stated we do not have a pole attachment agreement with Ridgeville Telephone. Back in the day, there was a handshake deal. It is hard to operate that way so a contract was put together. Other utilities that are attached to our poles are charged since we have to work around them, maintain and everything else that goes with it. Now, since we use their fiber line, Ridgeville Telephone is charging us to lease that fiber for the Glenwood substation. The proposal is to install our own fiber line. It will have a return on investment on this. Kuhlman said the current contract was \$27,000 up front to initiate and \$13,700 every year after that for maintenance. Mazur said we are looking at \$150,000 to install a fiber line that the return investment on that now would be about ten years. With inflationary costs that number rises not only for the installation but also for the annual leases that we have. Staff's recommendation is that we appropriate the necessary funds to have this fiber connection. The city would own and maintain it and would not be leasing fiber from someone else. We have plenty of capital, not including the AMP Transmission \$5.1 million that is coming in. Do believe there is around seven million dollars to work with between the electric development fund and our unencumbered balance of the electric fund. \$147,000 is a lot of money but, in the grand scheme of things, it is a long-term investment. Owning and having that fiber connection allows us to be able to use it in other ways if we want to down the road. When you own and maintain something, if the Police or Fire Department needed to tap into it for something we have that capacity available. I believe it is a worthwhile investment to have this installed ourselves. We are asking for approval from the Board of Public Affairs to move forward with this project. It is about 35,000 lf. or about 6.7 miles of fiber for about \$147,000. Prigge asked if the line will be buried or on a pole? Kuhlman said it will be on a pole. Prigge said there will be two fiber optics on the poles, Ridgeville's and ours. Kuhlman replied yes.

Smart Thermostat Program

Mazur explained AMP put together strategic planning ways to shave peak for rates. Everyone is moving towards smart thermostats. No action is requested now. At next month's meeting would have Erin Miller from AMP give a presentation. People can voluntarily opt in. There is an incentive of a \$75 or \$100 gift card to opt in and participate in the program during peak alerts. Their thermostat would be adjusted from a third party where they ramp up the air conditioners in the morning to cool the house down and then during the peak hours, the thermostat would be recalibrated a few degrees lower. When the peak hours are over, it would revert back to the setting it was on before. This is a way to participate in peak shaving without doing anything. They can opt out of the program at any time. We need to start going to AMRI system sooner than later. From a financial perspective, data collected from the AMI program can optimize your system. It is good to have data to analyze the system. With the advent of electric vehicles coming, people will start installing chargers in their homes. Starting with the smart thermostat program is a good way and then electric vehicle chargers will be a way for people to opt in too to minimize usage during peak hours. DeWit said that is fine but, you can only shave peaks in summertime with thermostats in Napoleon. In the wintertime 90% of people are on gas. Mazur explained it would send alerts on people's phones, people will have control and knowledge of the power system, there are so many benefits of AMI systems.

Peak Alert Format

Mazur stated this is to inform everyone, at the next council meeting this will be discussed. Wanted to make sure everyone is okay with it and then it will be on the second quarter budget adjustments to add a little more, depending on how many peak alerts we have this summer, to get the messages out on peak alerts. It is really important; we want to make sure people participate in peak shaving is the ultimate goal. I would like to up the amount of advertising on radio and newspapers. Any way we can continue to get the word out is a good thing. We would like to shift the format to get word out.

Electric Department Reports

Kuhlman went over the reports, a copy of the full report is attached to the minutes.

Approved

10-11-2022

Lori Sinclair
Electric Committee Chair

City of Napoleon, Ohio

**BOARD OF PUBLIC AFFAIRS
SPECIAL MEETING AGENDA**

Monday, October 11, 2022 at 6:30 pm

Location - Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Call to Order
- 2) Approval of Minutes – June 13, 2022 (In the absence of any objections or corrections, the Minutes shall stand approved)
- 3) Review/Approval of the Power Supply Cost Adjustment Factor for September 2022: PSCAF 3-month averaged factor \$0.01364 and JV2 \$0.440627
- 4) Efficiency Smart Program
- 5) Electric Department Reports
- 6) Adjournment.



Marrisa Flogaus-Clerk

CITY OF NAPOLEON, OHIO
BOARD OF PUBLIC AFFAIRS MEETING MINUTES
Monday, June 13, 2022 at 6:30 pm

PRESENT

BOPA Members	Jeff Comadoll-Chair, Rory Prigge, Mike DeWit
Electric Comm Member	Lori Sinclair-Chair
City Manager	Joel Mazur via WebEx
Acting City Manager	Clayton O'Brien
City Staff	Greg Kuhlman-Electric Distribution Supt.
Others	Newsmedia
Recorder	Roxanne Dietrich
ABSENT	
Electric Committee	Ross Durham, Joe Bialorucki

CALL TO ORDER

Comadoll, Chair of the Board of Public Affairs called the meeting to order at 6:30 pm.

APPROVAL OF MINUTES

Hearing no objections or corrections, the minutes from the April 11, 2022 Board of Public Affairs meeting were approved as presented.

Review/Approval of the Power Supply Cost Adjustment Factor for June 2022: PSCAF 3-month averaged factor \$0.02156 and JV2 \$0.073844

Motion: DeWit Second: Prigge

to approve the June 2022 PSCAF as 3-month averaged factor \$0.02156 and JV2 \$0.073844

Roll call vote on the above motion:

Yea-Prigge, DeWit, Comadoll

Nay-

Yea-3, Nay-0. Motion Passed.

Mazur stated the PSCAF is up, this is your typical April usage (shoulder) month and usage is typically down. The weather is nice, people are not using their air conditioning or heaters and they are using less electricity. Another factor playing into this is the price of natural gas is up globally. The global energy crisis is due to a variety of factors; the war in Ukraine is causing gas supply issues to the rest of Europe, all the people producing natural gas here are shipping it over to Europe as fast as they can. Natural gas prices and energy prices are up globally. We are impacted, we do buy anywhere from 7% to 13% of our remaining requirements off the market. We also have the Fremont Energy Plant that is all natural gas so as gas prices go up, so does the cost to operate that facility. The good news is, only about 25% to 30% of our portfolio is seeing an increase where everyone else is seeing 100% of their energy prices. We are not up as much as everybody else. If you are in a different utility and buying all your power from the market then you are beholden to the market rates and you are paying more. There are other factors woven into all of this but, for the most part, those are the big driving factors (a shoulder month, usage is down and global energy prices are up). DeWit asked how do you explain this to the public? Mazur responded you can do a social media blast. This is big news in the energy industry and is something that looks like will continue into 2023. What the prognosticators are saying at this point is they are looking at 2023 for things to kind of settle down. Even that outlook is starting to move back a little bit. DeWit said this is one of those cases that whenever you are affected by a war, we should tell the people how they are affected and add the fact that you are not nearly affected as much as others. Mazur said the Participants Committee of the AFEC Project which is the Fremont Energy Natural Gas Plant, made a

decision right before the prices went up. We pre-purchased natural gas at a lower rate for a year at the lower price. You try to hedge your risk by having some predictability, even though sometimes you might pay more, other times you may pay a lot less. Once that contract is up, obviously we will be paying the higher rate. We went from 25% of pre-purchased gas to 35% locked in at the lower rate. Hopefully we can communicate this well with the public so it is understandable and hopefully they can appreciate we are a public power entity and we have control over how our rates are affected by the market. The rates are still up but everyone else's is up higher.

Electric Department Fiber Connection to Substations

Mazur explained we do not have a fiber connection now and are leasing fiber space from Ridgeville Telephone. Years ago, the Electric Superintendent stated we do not have a pole attachment agreement with Ridgeville Telephone. Back in the day, there was a handshake deal. It is hard to operate that way so a contract was put together. Other utilities that are attached to our poles are charged since we have to work around them, maintain and everything else that goes with it. Now, since we use their fiber line, Ridgeville Telephone is charging us to lease that fiber for the Glenwood substation. The proposal is to install our own fiber line. It will have a return on investment on this. Kuhlman said the current contract was \$27,000 up front to initiate and \$13,700 every year after that for maintenance. Mazur said we are looking at \$150,000 to install a fiber line that the return investment on that now would be about ten years. With inflationary costs that number rises not only for the installation but also for the annual leases that we have. Staff's recommendation is that we appropriate the necessary funds to have this fiber connection. The city would own and maintain it and would not be leasing fiber from someone else. We have plenty of capital, not including the AMP Transmission \$5.1 million that is coming in. Do believe there is around seven million dollars to work with between the electric development fund and our unencumbered balance of the electric fund. \$147,000 is a lot of money but, in the grand scheme of things, it is a long-term investment. Owning and having that fiber connection allows us to be able to use it in other ways if we want to down the road. When you own and maintain something, if the Police or Fire Department needed to tap into it for something we have that capacity available. I believe it is a worthwhile investment to have this installed ourselves. We are asking for approval from the Board of Public Affairs to move forward with this project. It is about 35,000 lf. or about 6.7 miles of fiber for about \$147,000. Prigge asked if the line will be buried or on a pole? Kuhlman said it will be on a pole. Prigge said there will be two fiber optics on the poles, Ridgeville's and ours. Kuhlman replied yes.

Motion: DeWit

Second: Prigge

to approve the recommendation for the city to install their own fiber line

Roll call vote on the above motion:

Yea-Prigge, DeWit, Comadoll

Nay-

Yea-3, Nay-0. Motion Passed.

Smart Thermostat Program

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the AMI program can optimize your system. It is good to have data to analyze the system. With the advent of electric vehicles coming, people will start installing chargers in their homes. Starting with the smart thermostat program is a good way and then electric vehicle chargers will be a way for people to opt in too to minimize usage during peak hours. DeWit said that is fine but, you can only shave peaks in summertime with thermostats in Napoleon. In the wintertime 90% of people are on gas. Mazur explained it would send alerts on people's phones, people will have control and knowledge of the power system, there are so many benefits of AMI systems.

Peak Alert Format

Mazur stated this is to inform everyone, at the next council meeting this will be discussed. Wanted to make sure everyone is okay with it and then it will be on the second quarter budget adjustments to add a little more, depending on how many peak alerts we have this summer, to get the messages out on peak alerts. It is really important; we want to make sure people participate in peak shaving is the ultimate goal. I would like to up the amount of advertising on radio and newspapers. Any way we can continue to get the word out is a good thing. We would like to shift the format to get word out.

Electric Department Reports

Kuhlman went over the reports, a copy of the full report is attached to the minutes.

Adjournment

Motion: Prigge Second: DeWit
to adjourn Board of Public Affairs meeting at 7:08 pm

Roll call vote on the above motion:

Yea-Prigge, DeWit, Comadoll

Nay-

Yea-3, Nay-0. Motion Passed.

Approved

Jeff Comadoll - Chair

AMP Update for Sept. 30, 2022

American Municipal Power, Inc. <webmaster@amppartners.org>

Fri 9/30/2022 4:11 PM

To: Marrisa Flogaus <mflogaus@napoleonohio.com>



Sept. 30, 2022

AMP Annual Conference explores trends and innovations impacting the industry and public power

By Holly Karg – assistant vice president of communications and public relations

The 2022 American Municipal Power, Inc. (AMP) Annual Conference, which took place in Columbus, Sept. 26-28, provided attendees (in person and virtually) with a full schedule of sessions led by industry experts and leaders, the continued celebration of public power lineworkers in AMP's member communities and the announcement of the 2022 AMP Seven Hats Award winner.

Following AMP President/CEO Jolene Thompson's opening remarks, which focused on the changes taking place in the industry, AMP welcomed the national public power organization leaders — Tony Cannon, chair of the American Public Power Association Board of Directors; Jane Cirrincione, chair of the Transmission Access Policy Study Group Board of Directors; and Jacqueline Sargent, chair of the Large Public Power Council Board of Directors, for a panel discussion of the value of joint action and key issues facing public power.

Conference participants also heard a panel discussion with Manu Asthana, president and CEO of PJM Interconnection; Kent Chandler, a commissioner with the Kentucky Public Service Commission; and Tim Gallagher, president and CEO of ReliabilityFirst. The discussion focused on current power industry challenges.

The conference covered timely topics and trends in the power industry, including updates on power markets presented by Mike Zenker, NextEra Energy; a session on human resources trends with a presentation from Kristina Dietrick, HR Partners; a session on managing peak demand featuring Sanjay Pai, Energy Hub; an overview of the federal grants landscape from



Kristi More, The Ferguson Group; an economic outlook from Dr. Douglas Holtz-Eakin, American Action Forum; and an update on federal legislative activity from Marty Kanner and Samantha McDonald, Kanner & Associates. The AMP Awards Banquet featured inspirational keynote speaker Sean Swarner — a cancer survivor, climber, Ironman competitor and author of *Keep Climbing*. Swarner's comments provided an inspiring perspective on overcoming obstacles in your life. AMP thanks the speakers who participated in this year's conference.

In addition to the many sessions and events, AMP held its General Membership Meeting on Sept. 27.

Kyle Francis receives AMP Seven Hats Award

By Jolene Thompson – president/CEO

AMP was pleased to recognize Kyle Francis as the 2022 recipient of the AMP Seven Hats Award.

The award was presented to Kyle during the 2022 AMP Annual Conference, which took place Sept. 26-28 in Columbus.

Kyle serves as the assistant village administrator for the Village of Versailles, a small community located in western Ohio, near the Indiana border. He has served the Village of Versailles for seven years. He also serves as superintendent for Village of Versailles Utilities.

"Kyle Francis truly embodies the type of public power leader that this prestigious award recognizes — a strong work ethic, dedication to community and public power and passionate leadership," said Jeff Brediger, director of utilities for the City of Orrville and chair of the AMP Board of Trustees. "I am honored to present the award to Kyle on behalf of the AMP Board of Trustees and thank him for his service to public power."

When Kyle, who has a background in civil engineering, was named assistant village administrator, he maintained his responsibilities as utility superintendent for the system that serves about 1,900 customers. In his current role, he continues to oversee short-term and long-term planning for the village electric, water and street department. Early in his tenure with the village, he prioritized a project to update the village's electric infrastructure. The project included a system-wide conversion from 4 kV to 12 kV and replacement of aging transformers, poles and system components, and has lowered system losses by 1 to 2 percent, improved reliability and greatly reduced system maintenance costs.

"Kyle is an amazing asset to the Versailles community. When I think of the Seven Hats award, the first person I think of is Kyle," said Versailles Mayor Jeff Subler. "His work ethic is a great example of a person and employee very deserving of this award."

In his nomination, Subler noted that Kyle, a longtime Versailles resident, is well known in the community and provides excellent community relations. Kyle frequently writes articles to be published in the village newspaper, newsletter and social media to keep the public informed about current projects and planned system upgrades.

The mayor explained how Kyle is highly regarded by his staff because he leads by example and continuously looks out for the best interests of the village and its employees.

The AMP Seven Hats Award — modeled after the American Public Power Association's national Seven Hats Award — was initiated in 1984 to recognize utility managers who serve smaller communities of less than 2,500 meters, and whose management duties extend well beyond the scope of a manager in a larger system. Award winners show skill in seven areas: planning and design, administration, public relations, field supervision, accounting, personnel or employee direction, and community leadership.

Please join us in congratulating Kyle on this well-deserved award.

Watch the award announcement video [here](#).



Kyle Francis (left) receives the AMP Seven Hats Award from Jeff Brediger, AMP Board of Trustees chair, on Sept. 27, during the 2022 AMP Annual Conference.

Kanner named 2023 AMP Wall of Fame Honoree

By Jolene Thompson

I was pleased to announce during the AMP Awards Banquet on Sept. 27 that Marty Kanner, founder and president of Kanner & Associates and long-time advocate for AMP and OMEA, will be our 2023 AMP Wall of Fame honoree.

Kanner has been involved in national energy policy issues for more than 35 years and currently serves as our external federal legislative representative. He has provided strong representation for AMP, OMEA and our member communities in Washington over the years.



A formal induction ceremony will be held for Kanner this coming spring.

In addition, the conference provided [video highlights](#) of a yearlong campaign focusing on the public power lineworkers in AMP's member communities, who were collectively named as the [2022 honorees to the AMP Wall of Fame](#).

The [AMP Wall of Fame](#) was launched in 2010 to honor individuals who have made significant contributions to AMP, the OMEA and to public power in AMP's member communities. The AMP Wall of Fame includes the names of individuals who have left an indelible mark on the organization.

AMP September Board meeting update

By Jolene Thompson

The AMP Board of Trustees met in person on Sept. 26. The meeting was also available to Board and Committee members virtually. Chair Jeff Brediger, Orrville director of utilities, gave his opening remarks and requested Board approval of the 2023 AMP Board and Committee Meetings schedule, which the Board approved.

The Board adopted a series of budget resolutions and two resolutions for requests made by the Village of Sycamore and City of Celina to issue Bond Anticipation Notes to finance improvements to their municipal electric systems. In addition, the Board received a Prairie State update from Randy Short, president & CEO of Prairie State Energy Campus.

Staff covered the standard Committee reports in a shortened schedule due to the meeting being held in conjunction with the AMP Annual Conference.

It was great to have a chance to interact with so many members at this year's Annual Conference held Sept. 27 and 28.

The next Board meeting will be held Oct. 19 and 20.

If you have any questions or need additional information about the Board meeting, please contact me at 614.519.8901 or jthompson@amppartners.org.

AMP holds elections for Board of Trustees

By Jolene Thompson

During the AMP General Membership Meeting, elections were held for 13 Service Group seats expiring in 2022 on the AMP Board of Trustees and one unexpired at-large AMP Board of Trustees seat that expires in 2023. The AMP member communities of Bedford, Bowling Green, Cleveland, Clyde, Coldwater, DEMEC, Ephrata, Hamilton, Paducah, Philippi, Piqua, Wadsworth and Westerville, were elected to three-year terms and Grafton was elected to complete the one year remaining on the unexpired at-large seat.



Following the General Membership Meeting, the AMP Board of Trustees met to elect officers for the coming year. The following individuals were re-elected to leadership positions:

- Chair – Jeff Brediger, City of Orrville
- Vice Chair – Robert Patrick, City of Wadsworth
- Secretary – Dave Carroll, City of Paducah
- Treasurer – Chris Monacelli, City of Westerville

14 individuals honored for service to AMP member communities and public power

By Holly Karg

Fourteen individuals who have made significant contributions to public power throughout their careers were recognized during the 2022 AMP Annual Conference, which took place Sept. 26-28 in Columbus.

Established in 2021, the AMP Service Distinction Award recognizes individuals, employees of member public power utilities, partners or consultants who have made significant contributions to public power and supported the mission, vision and values of AMP. Special consideration is given to individuals dedicated to the betterment of public power communities who have retired from service or have announced that they will be retiring soon.

AMP member community representatives submit nominations for the Service Distinction Award throughout the year, and the AMP General Membership votes on the recipients during the annual AMP General Membership Meeting.

The 2022 honorees are:

- Richard D. Barton, Cleveland Public Power
- Paul Fiser, Clyde
- Jeff Budd, Coldwater
- Pat McCullar, DEMEC
- D. Robert Thompson, Ephrata
- David Jenkins, Front Royal
- Dan Moats, Hamilton
- Tom Tarkiewicz, Marshall
- John T. Courtney, consultant
- David White, New Martinsville
- Bob Bowman, Piqua Power System
- Scott Garver, Schuylkill Haven
- Mark Feller, Wadsworth
- Dale Tittle, Wadsworth

Congratulations to this year's AMP Service Distinction Award recipients and thank you for your service to public power.

AMP member communities answer call for mutual aid

By Scott McKenzie – director of member training and safety

Mutual Aid



On Sept. 27, the AMP member communities of Coldwater, Hamilton, Lebanon, Piqua, Westerville and Wyandotte responded to the call for mutual aid in anticipation of Hurricane Ian making landfall in central Florida. Crews had planned to travel directly to Orlando but stopped to pre-stage in Georgia as the path of the storm became clear. Crews continued to Orlando on Sept. 29 and began to assist in restoring power to more than 80,000 customers.

Additionally, on Sept. 30, crews from the AMP member communities of Cuyahoga Falls, Hudson, Orrville and Wadsworth made their way to Danville, Virginia, to pre-stage for mutual aid requests following the storm making landfall in North and South Carolina, with additional crews from Bryan, Napoleon and Tipp City on standby. These crews will remain in Danville or continue south to Florida, depending on what kind of damage the storm causes.

Thank you to all of the communities for assisting in restorations. Look for further updates on these mutual aid efforts on social media or in *Update* next week.

If you have questions about mutual aid or want to learn more, please contact Jennifer Flockerzie at jflockerzie@amppartners.org or 614.540.0853.



AMP awards recognize member utilities

By Adam Ward – senior vice president of member services and external affairs

Member utilities and officials were recognized at the 2022 AMP Annual Conference through the AMP Awards Program.

Communities that were honored with AMP awards include:

Innovation Award

The AMP Innovation Award recognizes municipal utilities that have completed an innovative or unique project to better serve their customer-owners. Innovation is the introduction of something new – a new idea, device or method. This year, one award was presented:

- *Award:* Westerville Electric Division for the Drone Turnkey Solution Project

Watch the awards presentation video for the Innovation and Electric System Sustainability awards [here](#).

Electric System Sustainability Award

The AMP Electric System Sustainability Award recognizes utilities that have made significant efforts in sustainability. Sustainability can be defined as understanding the interconnections among economy, society and environment. This year, one award and two honorable mentions were presented:

- *Award:* City of Marshall Electric Department for the Perrin Dams Improvement project
- *Honorable Mention:* Westerville Electric Division for the Steel Pole Remediation project
- *Honorable Mention:* Village of Yellow Springs Electric Distribution for the 2015 Power Grid Rehab project

Watch the awards presentation video for the Innovation and Electric System Sustainability awards [here](#).

System Improvement Award

The AMP System Improvement Award recognizes utilities that have made a significant improvement in electric service and reliability to their customer-owners. The recipients of this year's System Improvement Award are:

- *Award:* Brewster Electric Utility for the AMI Project
- *Award:* Arcanum Water and Light for the Downtown 2,400 Conversion to 7,200 Project
- *Award:* Wapakoneta Electric Department for the Short Road Substation Project
- *Award:* Cuyahoga Falls Electric System for the Theiss Substation to Feed the Valley Substation Load Project
- *Honorable Mention:* Coldwater Board of Public Utilities for the Fiber to the Premise project
- *Honorable Mention:* Montpelier Municipal Utilities for the Henry Street Substation Improvements Project
- *Honorable Mention:* Westerville Electric Division for the Huber Village Street Lighting Project

Watch the awards presentation video for the System Improvement and Public Power Promotion Awards [here](#).

Public Power Promotion Award

The AMP Public Power Promotion Award recognizes utilities for their promotional efforts in marketing, consumer awareness and branding. This year, one award and one honorable mention were presented:

- *Award:* The Delaware Municipal Electric Corporation for the Public Power Is campaign
- *Honorable Mention:* Cuyahoga Falls Electric System for the 2021 Energy Expo Scavenger Hunt

Watch the awards presentation video for the System Improvement and Public Power Promotion Awards [here](#).

AMP presents safety awards, mutual aid commendations

By Michelle Palmer, PE – vice president of technical services and compliance

Member communities were recognized for their commitment to safety and mutual aid over the past year at the 2022 AMP Annual Conference. Communities were recognized with AMP Safety Awards and Commendations, AMP Hard Hat Safety Awards and Mutual Aid Commendations.

Safety Awards and Commendations

AMP Safety Awards and Commendations are presented to communities that have maintained a strong record of safety over the past year with no time loss or less than one percent time loss, respectively.

The utilities recognized in this category include:

- Bowling Green Electric Division — Safety Award for Transmission and Distribution
- Brewster Electric Utility — Safety Commendation for Transmission and Distribution
- Bryan Municipal Utilities — Safety Award for Generation and Safety Commendation for Transmission and Distribution
- Clyde Light and Power — Safety Award for Transmission and Distribution
- Cuyahoga Falls Electric System — Safety Commendation for Transmission and Distribution
- Dover Light and Power — Safety Award for Generation
- Edgerton Electric Department — Safety Award for Transmission and Distribution
- Genoa Municipal Utilities — Safety Award for Transmission and Distribution
- Grafton Public Power and Light — Safety Commendation for Transmission and Distribution
- Hamilton Department of Infrastructure — Safety Award for Generation and Safety Commendation for Transmission and Distribution
- Haskins Electric — Safety Award for Transmission and Distribution
- Hillsdale Board of Public Utilities — Safety Award for Transmission and Distribution
- Jackson Center Municipal Electric System — Safety Award for Transmission and Distribution
- City of Marshall Electric Department — Safety Award for Generation and Safety Commendation for Transmission and Distribution
- Minster Electric Department — Safety Award for Transmission and Distribution
- Montpelier Municipal Utilities — Safety Award for Transmission and Distribution
- Napoleon Power and Light — Safety Award for Transmission and Distribution
- New Martinsville Municipal Electric — Safety Award for Transmission and Distribution
- Orrville Utilities — Safety Awards for Transmission and Distribution and Generation
- Paducah Power System — Safety Award for Transmission and Distribution
- St. Clairsville Light and Power — Safety Award for Transmission and Distribution
- Shelby Division of Electricity and Communication — Safety Award for Generation and Safety Commendation for Transmission and Distribution
- Village of Versailles Utilities — Safety Award for Transmission and Distribution
- Wadsworth Electric Department — Safety Award for Transmission and Distribution
- Westerville Electric Division — Safety Commendation for Transmission and Distribution
- Village of Yellow Springs Electric Distribution — Safety Award for Transmission and Distribution

Hard Hat Safety Award

The AMP Hard Hat Safety Award recognizes individual employees at AMP member utilities who adhere to on-the-job safety procedures, promote electric safety within their department and are 100 percent safety conscious. The names of each Hard Hat Safety Award winner will be announced by each individual utility at a later date.

The utilities with an employee receiving this recognition are:

- Beach City Municipal Utilities
- Bowling Green Electric Division
- Brewster Electric Utility
- Cleveland Public Power
- Clyde Light and Power
- Cuyahoga Falls Electric System
- Genoa Municipal Utilities
- Grafton Public Power and Light
- Hamilton Department of Infrastructure
- Hillsdale Board of Public Utilities
- City of Marshall Electric Department
- Montpelier Municipal Utilities
- New Martinsville Municipal Electric
- Shelby Division of Electricity and Communication
- St. Clairsville Light and Power
- Tipp City Municipal Electric
- Village of Versailles Utilities
- Wadsworth Electric Department
- Westerville Electric Division

Mutual Aid Commendation

Mutual Aid Commendations recognize those communities that have provided mutual aid assistance to another community over the past year.

The utilities receiving this recognition are:

- Bowling Green Electric Division
- Bryan Municipal Utilities
- Celina Municipal Utilities
- Clyde Light and Power
- Cuyahoga Falls Electric System
- Deshler Municipal Utilities
- Dover Light and Power
- Elmore Municipal Light and Power
- Genoa Municipal Utilities
- Hamilton Department of Infrastructure
- Hudson Public Power
- Minster Electric Department
- Montpelier Municipal Utilities
- Napoleon Power and Light
- Oak Harbor Public Power
- Orrville Utilities
- Piqua Power System
- Saint Clairsville Light and Power
- Tipp City Municipal Electric
- Wadsworth Electric Department
- Westerville Electric Division

Watch the video presentation of the AMP Safety Awards and Mutual Aid Commendations [here](#).

OMEA holds annual meeting and board elections

By Michael Beirne – vice president of external affairs and OMEA executive director

The Ohio Municipal Electric Association (OMEA) recently held elections for the organization's Board of Directors and Board leadership during the annual OMEA General Membership meeting, which took place in Columbus on Sept. 28.



The OMEA is guided by a 16-member Board of Directors, elected by their peers to staggered four-year terms. Board seats are held by OMEA member communities. The communities of Cuyahoga Falls (Mayor Don Walters), Dover (Mayor Shane Gunnoe), Pioneer (Mayor Ed Kidston) and Wadsworth (Mayor Robin Laubaugh) were re-elected to four-year terms on the OMEA Board of Directors. Additionally, the City of Wapakoneta (Mayor Steve Henderson) and the Village of Jackson Center (Council President Wayne York) were elected as ex officio members of the OMEA Board.

The mayors and councilmembers that make up the OMEA Board play a vital role in advocating for the rights of municipal electric communities in the state. We are fortunate to have strong leadership from the three mayors serving on the Executive Committee as well as from the other elected officials on the Board.

Following the election, the OMEA Board of Directors conducted its annual reorganization meeting and re-elected City of Wadsworth Mayor Robin Laubaugh as president of the Board. Village of Montpelier Mayor Steven Yagelski and City of Bryan Mayor Carrie Schlade were re-elected to the Board's three-member Executive Committee.

During the OMEA General Membership meeting, new honorary members were announced:

- Joe Gibson, former mayor, City of Tipp City (retired in 2021)
- Randy Severns, former utility superintendent, Village of Mendon (retired February 2022)
- Dan Moats, former utilities director, City of Hamilton (retired in 2021)

The OMEA general membership selects honorary members in recognition of individuals whose dedication and service on behalf of public power has been of the highest order.



Public Power Week is here

By Holly Karg

Public Power Week begins on Sunday, Oct. 2 and runs through Oct. 8. Public Power Week is a great opportunity for public power utilities to promote the distinct advantages that public power offers consumers and residents. Since its creation in 1986 by the American Public Power Association (APPA) and its members, Public Power Week has always been held on the first full week in October. The nationwide program celebrates the importance of public power to local citizens and other public constituencies.

We look forward to celebrating with our employees and members. This year, AMP will focus on public power lineworkers and all they do for their communities. To assist your Public Power Week promotion efforts, AMP hosts a dedicated [Public Power Week webpage](#) loaded with downloadable and shareable materials, including fact sheets, infographics and videos.

AMP has also prepared toolkits, templates and digital media to assist your local efforts to highlight the benefits of your electric system. An email containing some of these materials was sent to contacts in each community earlier this week. The toolkits are available on the [Public Power Connections page](#) of the [Member Extranet](#) (login required).

Please tag AMP in all of your Public Power Week posts, @AmericanMunicipalPower on [Facebook](#), @amppublicpower on [Twitter](#) and [Instagram](#), and @American Municipal Power, Inc. on [LinkedIn](#).

Be sure to use the hashtags:

- #PublicPowerWeek
- #WeArePublicPower
- #PublicPower

In previous years, AMP member communities have celebrated Public Power Week through open houses, plant tours, luncheons, poster contests and visits to local schools. We encourage you to engage with your consumers, and we would like to hear what you are doing this year in your community for Public Power Week so we can share these successes with other members and include some on AMP's social media channels. Please send information, including photos, to me at hkarg@amppartners.org.



Energy market update

By Jerry Willman – assistant vice president of energy marketing

The November 2022 natural gas contract debuted yesterday as the prompt month and decreased \$0.081/MMBtu to close at \$6.874 yesterday. The EIA reported an injection of 103 Bcf for the week ending Sept. 23, which was above market expectations of 93 Bcf. Last year was an injection of 77 Bcf and the five-year average was 86 Bcf. Storage is now 2,977 Bcf, 5.7 percent below a year ago and 9.3 percent below the five-year average.

On-peak power prices for 2023 at AD Hub closed yesterday at \$83.35/MWh, which was \$1.30/MWh lower for the week.

On Peak (16 hour) prices into AEP/Dayton				
Week ending Sept. 30				
MON	TUE	WED	THU	FRI
\$54.92	\$55.24	\$67.41	\$60.18	\$62.26
Week ending Sept. 23				
MON	TUE	WED	THU	FRI
\$114.72	\$116.93	\$116.75	\$85.92	\$63.35
Week ending Oct. 1, 2021				
MON	TUE	WED	THU	FRI
\$54.91	\$61.49	\$64.96	\$63.49	\$58.35
AEP/Dayton 2023 5x16 price as of Sept. 29 — \$83.35				
AEP/Dayton 2023 5x16 price as of Sept. 22 — \$84.65				

AFEC weekly update

By Jerry Willman

The AMP Fremont Energy Center (AFEC) was in 2x1 configuration for the week. The PJM footprint saw lower loads and prices this week therefore no duct firing operation. The plant cycled offline for the day on Saturday and overnight Sunday, Monday and Wednesday based on PJM economics. For the week, the plant generated at a 39.2-percent capacity factor (based on 675-MW rating).

AMP to host webinar, share tips throughout Cybersecurity Awareness Month

By Stephen Ivanka – manager of cyber security

October is Cybersecurity Awareness Month, a global effort to help everyone stay safe and protected when using technology whenever and however you connect. As part of this effort, AMP will be inviting members to join us for a webinar from Lisa Plaggemier, executive director for the National Cybersecurity Alliance, scheduled for Oct. 20 at 12:30 p.m.

The webinar, titled *A Whole Lotta BS (Behavioral Science) About Cybersecurity*, will cover insights into the public's attitudes and beliefs about cybersecurity and provide practical advice and tips to help keep individuals and organizations safe and secure. Invites for the webinar will be sent to principal contacts soon, and members are encouraged to attend.

Additionally, AMP is proud to be an official Cybersecurity Awareness Month Champion. As such, throughout the month, AMP will promote some key behaviors to help you take control of your online life. This will come in the form of *Update* articles that cover issues relevant to all users, both in the office and at home. AMP will also be posting on the subject of cybersecurity across all our social media platforms. Members are encouraged to share and engage with these posts to boost cybersecurity awareness in their communities.

Any member interested in participating in Cybersecurity Awareness Month efforts can also sign up as [Cybersecurity Awareness Month Champions](#) to gain access to a toolkit and free resources. Being a Cybersecurity Awareness Month Champion does not require financial support or meeting extraneous requirements.

Learn more about Cybersecurity Awareness Month and how you can participate here. If you have any questions about cybersecurity or our efforts throughout October, please contact me at 614.540.6918 or sivanko@amppartners.org.



Douglas Levy joins AMP as generation operations project coordinator

By Kyle Schimley – director of generation optimization and reporting



Douglas Levy joined AMP on Sept. 29 as generation operations project coordinator. In this role, Levy will coordinate with generation staff to develop, implement, operate and maintain AMP-managed generation assets, and assist with operations, maintenance and engineering support for current and future power generation equipment.

Prior to joining AMP, Levy served as project coordinator for Bexley Pen Company, where he oversaw projects spanning numerous requirements and departments. He holds a Master of Business Administration and a master's degree in project management from the Keller Graduate School of Management and a bachelor's degree in philosophy with a minor in business from Wittenberg University.

Please join me in welcoming Douglas to AMP.

AMP to hold regional safety meeting on Oct. 6

By Jennifer Flockerzie – manager of technical services logistics

AMP will hold a regional safety meeting at Bashlin Industries in Grove City on Oct. 6, from 8 a.m. to 2 p.m. The meeting is available at no charge, but registration is needed for lunch count. Please [register here](#) before Oct. 3.

The meeting will cover the following:

- Equipotential zone grounding for overhead application
- Upcoming APPA Safety Manual Grounding Section
- Equipotential zones overheard grounding demonstration
- Proper personal protective equipment
- Lock to lock rubber gloves
- Cover up applications demonstration
- Bashlin Industries facility/plant tour
- How to inspect harnesses and lanyards
- A live bucket truck rescue with drop test of harness and other equipment tests

A Schedule to the Master Services Agreement for Participation in Safety and Training Programs must be filled out and returned prior to meeting. To obtain a master service agreement, contact me at 614.204.9632 or jflockerzie@amppartners.org.

If you have questions about the meeting, please contact Scott McKenzie, director of member training and safety, at 614.540.6386 or smckenzie@amppartners.org.

AMP to host webinar on site selection best practices on Oct. 13

By Tim Boland – director of economic and business development

AMP will host the Best Practices for Winning Competitive Site Selection webinar on Oct. 13, from 10 to 11:30 a.m. Led by Carol Johnson, one of America's leading experts in economic development sales and founder of Continuous Dialog, the webinar will help members interested and engaged in business retention and attraction to find better success in their economic development efforts.

The webinar will cover the following:

- Know How Corporate is Ranking Your Site and Community
- Uncover the Prospect's Evolving Key Drivers
- Build a Business Case: Link Needs to Your Solution

If you have questions about the webinar, please contact me at 614.540.0933 or toland@amppartners.org. If you would like to register, please contact Jada Williams, AMP member services and risk administrative coordinator, at 614.540.0840 or jwilliams@amppartners.org.

Focus Forward 2022 Webinar Series

To register, contact Erin Miller, assistant vice president of energy policy and sustainability, at 614.540.1019 or by email at emiller@amppartners.org.

November 9, 10 a.m.

Federal funding opportunities for grid modernization, resilience, and maximizing distributed energy resources

The Focus Forward Advisory Council has identified these topics to help educate and inform AMP's members about emerging industry trends and to prepare for further integration of distributed energy resources.



AMP TECHNICAL AND SAFETY TRAINING WEBINAR SCHEDULE

In an effort to provide all members with high-quality training opportunities, AMP is continuing to offer trainings in a webinar format. Please see the schedule below, we will continue to update it as needed.

<p>Oct. 11 24/7 Preparedness Instructor: Kyle Weygandt</p> <p>Nov. 4 Holiday Safety Tips Instructor: Darren Westenberget</p>	<p>Dec. 13 New Year's Safety Resolutions Instructor: Kyle Weygandt</p>
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AMP
PUBLIC POWER PARTNERS For more information on the AMP Training Program or to access the virtual training webinars, please contact Jennifer Flockerzie, AMP's manager of technical services logistics, at jflockerzie@amppartners.org.



Classifieds

Members interested in posting classifieds in *Update* may send a job description with start and end advertisement dates to zhoffman@amppartners.org. There is no charge for this service.

City of Napoleon seeks city manager

The City of Napoleon is seeking applicants for the position of city manager. This position is responsible for the administration of the various functions of government as stated in the City Charter supplemented by policies established by the Napoleon City Council. A valid driver's license is required. This is a full-time position with a starting annual salary of \$90,000 to \$120,000, depending on experience. Applications and job description may be obtained beginning Sept. 20, between 7:30 a.m. and 4:00 p.m., from the City of Napoleon's Administration Building, 255 W. Riverview, PO Box 151, Napoleon, OH 43545, or [downloaded here](#). A properly completed application must be returned to the above address with a resume and cover letter by Oct. 7, 12:00 p.m. to be considered. Applications submitted without following the above requirements will not be considered for employment. The City of Napoleon is an Equal Opportunity Employer.

Cleveland Public Power seeks journeyman senior lineworker

Cleveland Public Power is seeking applicants for the position of journeyman senior lineworker. This position builds and maintains overhead and underground transmission and distribution lines up to and including 15 KV using hot line tools according to industry standards; clears hazards and restores service as assigned; repairs and maintains constant current regulators, fuse and line disconnects, air brake switches and reclosures in the field; performs various operations such as transferring circuit loads by making cuts and ties, isolating and installing bypass facilities for underground services, switching overhead and underground transmission and distribution on circuits and switching customers' vault service; changes distribution transformers under emergency conditions; changes voltage taps; phases out and banks multi-phase transformers; makes proper connections; phases out feeders; repairs and maintains transmission switches and lighting protective equipment in the field, up to 15,000 volts; directs and trains employees assigned to him/her; performs other similar and less skilled work; and performs the duties of a lineworker.

The successful applicant will have a high school diploma or GED and will have completed an electrical lineworker program or a four-year apprenticeship program. Two years of full-time paid experience as a high-tension lineworker or equivalent is required. A valid Ohio class A commercial driver's license with air brake endorsement is required. The successful applicant may be required to work overtime during emergencies and for emergency callouts. Applicants must be able to lift and carry 75 pounds. The rate of pay for Senior Line Workers is \$42.17 per hour.

Interested applicants can [apply online](#) or send resumes to: Office of Commissioner, Cleveland Public Power, 1300 Lakeside Avenue, Cleveland, OH 44114. The deadline to apply is Dec. 30.

Borough of Ellwood City seeks borough manager

The Borough of Ellwood City is seeking applicants for the position of borough manager. This position is responsible for the supervision of 41 full-time employees and a combined general/electric/sewer budget of approximately \$14.9 million. Applicants should have, at minimum, bachelor's degree in finance, law, administration, public policy or related subject area. Applicants with at least two years of increasingly responsible experience for a community of similar size and complexity or management experience across multiple channels is preferred. Candidates should possess a strong background in municipal and financial management, including grant writing, with effective leadership and communication skills. Having knowledge of the Pennsylvania Borough Code is preferred. The borough manager reports to a seven-member council elected at large. Salary is dependent on qualifications, plus benefits. Interested parties should submit a cover letter, detailed resume and three professional references by Oct. 16 to LList@ellwoodcityborough.com. EOE.

City of Bowling Green seeks two positions

Journeyman lineworker

The City of Bowling Green is seeking applicants for the position of journeyman lineworker. This position is responsible for constructing, maintaining, troubleshooting and repairing the city's electrical distribution system; operates equipment; maintains service lines; analyzes and repairs outage situations; connects new customers to electrical power; maintains streetlights; informs public of work. Applicants must have a high school diploma or equivalent; successful completion of a lineworker apprenticeship program; commercial class A driver's license; and three to five years of relevant experience. A copy of the job description is [available here](#).

Employees accrue vacation leave and sick leave per the collective bargaining agreement which is [available here](#). Employees can participate in group medical, dental and vision coverage, first of the month following employment. Insurance information is [available here](#). Retirement benefits are through the Ohio Public Employees Retirement System: www.opers.org.

Interested persons must complete an application packet that is available either by visiting the Department of Human Resources of the City of Bowling Green at 304 N. Church St., Bowling Green, OH 43402-2399 or by accessing it [here](#). Resumes may be included but will not substitute for a completed application. Application materials must be returned to the one of the following methods: by email to humanresources@bgohio.org, by fax to 419.352.1262 or by US Mail or hand-delivery to the address above. Office hours are Monday through Friday, 8:00 a.m.–4:30 p.m. You may reach the Department of Human Resources by phone at 419.354.6200. The city considers applicants for positions without regard to a person's actual or perceived, race, immigration status, source of income, color, religion, gender-sex, pregnancy, national origin, age, marital status, sexual orientation, creed, ancestry, disability, political ideology, veteran status, military status, gender expression, gender identity, family status, physical characteristics, HIV-status, genetic information or any other legally protected status. The deadline for making application is 4:30 p.m. Oct. 5, 4:30 p.m. Position pay is \$39.43 per hour. AA/EEO

Mechanical storekeeper

The City of Bowling Green is seeking applicants for the position of mechanical storekeeper. This position is responsible for maintenance and repair of City buildings, property and grounds and maintaining inventory. Responsibilities: Responsible for inventory control, organizing materials, equipment tools, warehouse, and yard space. Update computer data base, track quantities. Shipping, receiving, storing, inspecting, loading and unloading materials and equipment. Deliver materials to line crews. Operate trucks, backhoes, front end loaders, dump trucks, forklift, and other equipment. Maintain and repair equipment and tools. Mow grass, landscaping, maintain trees, plow snow, spread salt, or other grounds work. Perform building maintenance, clean buildings, and properties. Perform other related duties as assigned. Job requires incumbent to stand, walk, talk/hear, climb/balance, stoop, kneel, crouch/crawl, reach with hands and arms, and lift up to 50 pounds. Work is performed outdoors around moving objects and electrical hazards;

incumbent typically works alone. Work is typically performed in a dusty environment. Work requires handling of heavy materials and equipment. Experience and Educational Requirements: High school diploma or equivalent; Class A CDL required; must have the ability to drive; one to three years relevant experience; or any combination of education, training and work experience which provides the required skill sets to perform the essential functions of the job. A copy of the job description is [available here](#).

Employees accrue vacation leave and sick leave per the collective bargaining agreement which is [available here](#). Employees can participate in group medical, dental and vision coverage, first of the month following employment. Insurance information is [available here](#). Retirement benefits are through the Ohio Public Employees Retirement System: www.opers.org.

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City of Coldwater seeks three positions

GIS coordinator

The City of Coldwater is seeking applicants for the position of geographic information systems (GIS) coordinator. This position is responsible for the development, operation, maintenance and enhancement of designated components of Coldwater's GIS. The GIS system contains detailed maps and records from different stakeholders including the City of Coldwater and Branch County. Tasks are performed in the office and field, utilizing technical expertise, in combination with a variety of electronic devices, to identify, plot, collect, store, transfer and display mapping, geographic, land use and demographic information, as applicable or assigned.

The successful candidate will have a high school diploma/GED; bachelor's degree from an accredited college or university in GIS, engineering or related field; at least three years of relevant work experience in related field; proficiency with computer hardware including desktops, PC tablets, iPads, scanners and plotters; proficiency with Microsoft Office, Windows OS and IOS software packages; a thorough understanding of database management; experience with ESRI products; experience with MilSoft WindMil software; advanced understanding of AutoCAD; familiarity with LucyCity workflow program; familiar with CAD and other drafting programs; and possession of a valid Michigan driver's license.

This position pays \$55,786–\$65,998, depending on qualifications. See the full job posting and apply [here](#).

Substation/process technician

The City of Coldwater is seeking applicants for the position of substation/process technician. This position will utilize multiple software programs to maintain functionality of AMI metering infrastructure, meter data management and billing systems; perform testing and installations of metering set ups; troubleshoot AMI related infrastructure and AMI system software issues; maintain system integration with metering management systems and billing software; analyze substation SCADA data and related software on multiple platforms; maintain and test battery banks; and repair and install equipment in substations and other facilities. The technician may also be involved in all phases of customer service including, but not limited to, energy audits, customer complaints, etc., and be responsible for other duties as assigned.

The successful candidate will have a high school graduate or equivalent; a minimum two years of related experience; a valid Michigan driver's license; the ability to obtain a commercial driver's license (CDL). Possession of a Journeyman's Electrical License is preferred.

This position pays \$25.53–\$44.16 per hour, depending on qualifications. See the full job posting and apply [here](#).

Water/sewer manager

The City of Coldwater is seeking applicants for the position of water/sewer manager. This position is responsible for the administration and supervision of the Coldwater Board of Public Utilities water supply, distribution system, treatment system, sanitary sewer collection system and operation and maintenance of Waterworks Park. This position may be subject to frequent after-hours duty and related decision making.

The successful candidate will have a high school graduate or equivalent; a minimum of 10 years of experience in water treatment, water supply and/or water distribution; Michigan Department of Environment, Great Lakes and Energy (EGLE) D-1 and S-2 water license certifications; and a valid Michigan driver's license. An associate degree in water/wastewater technology or equivalent and management experience is preferred.

This position pays \$72,000–\$88,000, depending on qualifications. See the full job posting and apply [here](#).

City of Amherst seeks lead lineworker

The City of Amherst is seeking applicants for the position of lead lineworker. This position requires skilled electrical work of the journeyman level in the construction, maintenance and repair of overhead electrical distribution and transmission systems serving the municipality. Candidates must have a minimum of three years of experience as a journeyman lineworker; thorough knowledge of methods, materials, tools and equipment used in electrical line construction and maintenance work; working knowledge and understanding of the principles of electricity as applied to power circuits, wiring diagrams and plant operations; and ability to apply this knowledge to work problems as assigned. Candidates should also have skill in the use of line tools and testing equipment used in the installation and maintenance of electrical distribution and transmission systems and allied equipment; ability to supervise the work of apprentice lineworkers and groundworkers in the performance of their job assignments safely, efficiently and economically; ability to maintain effective working relationships with co-workers and subordinates; ability to understand and follow oral or written instructions; ability to climb poles and work at moderate heights with high-tension wires and related equipment, exercising power safety precautions. Candidates should be in good physical condition and health with sufficient physical strength and agility to perform heavy manual tasks relating to line construction and to work under varying types of weather conditions.

Benefits for this position include pension, sick time, vacation time, medical, dental, vision and life insurance, paid holidays and retirement plan. The position pays \$34.47 per hour. [Apply here](#) or submit your resume to jdefibaugh@amherstohio.org.

City of Lebanon seeks deputy director of electrical engineering

The City of Lebanon is seeking applicants for the position of deputy director of electrical engineering in the Lebanon Electric Department. The deputy director of electrical engineering will work under the direction of the director of electric and will provide professional leadership and management of the city's electric department. The electric department is the electric utility inside Lebanon City limits and has an annual budget of \$35 million and 19 full-time personnel. This position's responsibilities include managing all facets of an electric utility including construction and operation of generation, transmission and distribution, renewable energy resources, wholesale power purchases, system fault studies, system protection reviews and private development review. The deputy director will serve as a critical member of the electric department and the city management team. See the full job description [here](#).

Qualified candidates should hold a bachelor's degree in electrical engineering through an Accreditation Board for Engineering and Technology, Inc., accredited university, at least three years of documented electric utility experience in either the public or private sector, possess a

valid state of Ohio driver's license and have outstanding communication and public service skills. Applications may be obtained at the Lebanon City Building, 50 S. Broadway, Lebanon, Ohio, 45036, or downloaded at www.lebanonohio.gov. Applications accompanied by a cover letter and resume should be submitted to the Personnel Department at the above address. Applications will be accepted until the position is filled. The City of Lebanon requires post-offer, pre-employment drug screen, physical and background check. EOE.

City of Painesville seeks journeyman lineworker

The City of Painesville is seeking applicants for the position of journeyman lineworker in the Distribution Division of the Painesville Municipal Light & Power System/Electric Department. Duties include the operation, maintenance and routine construction of the electric distribution system.

This position requires a high school diploma or equivalent; successful completion of journeyman lineworker apprenticeship program; and four years of experience as a lineworker; or an equivalent combination of education and experience which provides the skills and abilities necessary to perform the job. Successful applicant must have:

- Valid State of Ohio driver's license
- Valid Ohio Class "A" commercial driver's license
- Journeyman Lineworker Certification

The wage range for this position is \$34.89-\$35.76 per hour, depending on qualifications. There are quarterly stipends paid throughout the year of \$1,350.00 each with an additional \$1,500.00 paid in December for having completed a formal journeyman program. For additional information and answers to questions contact the Painesville electrical superintendent at 440.392.5939 or electric distribution supervisor at 440.392.6158, or go to www.painesville.com/employment. To apply, submit application and/or resume to employment@painesville.com. Position open until filled.

Opportunities available at AMP

AMP is seeking applicants for the following positions:

- Accounts payable specialist
- Assistant vice president of accounting
- Director of transmission finance
- IT intern — helpdesk and infrastructure
- IT intern — SCADA
- Legal counsel
- Power supply analyst (planning engineer)
- Senior engineer — system protection and control
- Senior transmission planning engineer

For complete job descriptions, please visit the [AMP careers page](#).



Mission:

To serve Members through public power joint action, innovative solutions, robust advocacy and cost-effective management of power supply and energy services.

Vision:

To be public power's trusted leader in providing Members and their customers the highest-quality, forward-looking services and solutions.

Values:

Integrity, Member Focus, Partnership, Employee Engagement, Stewardship, Innovation and Accountability.

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